FORM FOR FILING RATE SCHEDULE	For ENTIRE TERRITORY SERVED  Community, Town or City	
SALT RIVER RURAL ELECTRIC COOP., CORP. NAME OF ISSUING CORPORATION	P. S. C. NO. 8	
	5th REVISED SHEET NO.	21
	CANCELLING P.S.C. NO. 8	
	4th REVISED SHEET NO.	21
CLASSIFICATIO	N OF SERVICE	
LARGE POWER 3,000 KW AND OVER	SCHEDULE LPR-1	RATE PER UNIT
APPLICABLE  In all territory served.		
AVAILABILITY  Avaialable to all commercial and kilowatt demand shall exceed 3,000 KW fand/or power.		
*RATE DEMAND CHARGE: \$4.17 per mo ENERGY CHARGE: First 100,000 KWH per month Next 900,000 KWH per month Over 1,000,000 KWH per month		エー
DETERMINATION OF BILLING DEMAND  The billing demand shall be the mestablished by the consumer for any perduring the month for which the bill is recorded by a demand meter and adjusted below.	riod of 15 consecutive minutes rendered as indicated or	<i>'</i>
POWER FACTOR ADJUSTMENT  The consumer agrees to maintain to as practicable. Power factor may be measuch measurements indicate that the power maximum demand is less than 85%, the deshall be the demand indicated or record multiplied by 85% and divided by the permitted in the process of the pr	easured at any time. Should wer factor at the time of his emand for billing purpose ded by the demand meter ercent power factor.	·······
	B lestmon	a l
DATE OF ISSUE APRIL 1, 1981	DATE EFFECTIVE APRIL	1, 1981
ISSUED BY KENNETH A. HAZELWOOD  Name of Officer	TITLE MANAGER	\
Issued by Authority of an Order of the	Public Service Commission of K	entucky in

DATED MARCH 34, 1981

Case No. 8079

FORM	E/OD	PTTTNC	DATE	SCHEDULE

FORM FOR FILING RATE SCHEDULE	For ENTIRE TERRITORY SERVED  Community, Town or City
SALT RIVER RURAL FLECTRIC COOP. CORP.	P. S. C. NO. 8
NAME OF ISSUING CORPORATION	5th REVISED SHEET NO. 22
	CANCELLING P.S.C. NO. 8
	4th REVISED SHEET NO. 22

CLASSIFICAT	ION OF SERVICE		
LARGE POWER 3,000 KW AND OVER	SCHEDULE LPR-1	(Cont.)	RATE PER UNIT
*FUEL ADJUSTMENT CLAUSE  All rates are applicable to the may be increased or decreased by an fuel adjustment amount per KWH as bisoupplier plus an allowance for line or over recovery in the previous more losses will not exceed 10% and is becaused of such losses. This Fuel Capplicable provisions as set out in	amount per KWH equa- lled by the Wholesa losses plus or minu- th. The allowance ased on a twelve-mon clause is subject to	al to the ale Power us the under for lines ath moving	T
MINIMUM CHARGE  The minimum charge shall be the charges:  (a) The minimum monthly charges.			
(b) A charge of \$0.75 per KV capacity.	7A per month on con	tract	
CONDITIONS OF SERVICE  An "Agreement for Purchased Potential Consumer for service under this school Consumer for Service under the Service	ower" shall be exec edule.	uted by the	
CHARACTER OF SERVICE  Three-phase, 60 cycles, at statement of the condary voltage of the responsible for furnishing and material transformers) necessary for such secondary point *** If secondary point *** If secondary point ***	ge is required the aintaining the tran rvice.  ervice is furnished	consumer shall sformer (or Selfing at secondary	nol
voltage, the delivery point shall be wise specified in the Contract for and other electrical equipment on t	Service. All wirin	g, pole lines	and the second s
1. Delivery point *** If so voltage, the delivery point shall be wise specified in the Contract for	e the metering poin Service. All wirin	t unless other g, pole lines delivery	1, 1981

DATE OF I	SSUE   APRIL	1, 19	81 1		DAT	E EFFECT	TIVE	APR	IL 1, 1981	<u> </u>
ISSUED BY	KENNETH	A. HAZ	ZETWOOD	way	TI	LE	MANAGER	. المساحبين		<b>\</b>
	Name C	of Off	icer							
Issued by	Authority o	of an	Order c	of the	Public	Service	Commissio	n of	Kentucky	in
Case No.	8079				DATED	MARCH	3Å, 1981			^'
										<i>○</i> `

FORM	FAD	ETT TAKE	DATE	SCHEDULE
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SALT RIVER RURAL ELECTRIC COOP., CORP. NAME OF ISSUING CORPORATION

For_	ENTIRE TERRITORY SERVED
C	Community, Town or City
P. S.	C. NO. 8
5th	REVISED SHEET NO. 23
CANCE	CLLING P.S.C. NO. 8

4th REVISED

SHEET NO. 23

CLASSIFICATION OF SERVICE							
LARGE POWER 3,000 KW AND OVER	SCHEDULE LPR-1	(Cont.)	RATE PER UNIT				
point shall be owned by and maintain	ed by the consumer.						
If service is furnished at Sel delivery point shall be the point of line to consumer's transformer struction the Contract for Service. All will electrical equipment (except metering the delivery point shall be owned by	attachment of Selle ture unless otherwis ring, pole lines, an g equipment) on the	r's primary e specified d other load side of					
2. Lighting *** Both power the foregoing rate.	and lighting shall b	e billed at					
3. Primary Service *** If s 12,470 volts or above, a discount of Demand and Energy Charge.							
The Seller shall have the opti	on of meeting at sec	ondary.					
TERMS OF PAYMENT  All of the above rates are net percent (5%) higher. In the event t is not paid within 15 days from the rate shall apply.	hat the current mont	hly bill					
	CHECI Puin Senia C	, ,					
	by <b>Sless</b>	1091 MMS 480F8					

DATE OF I	SSUE) APRIL	11, 11	181		DAS	re effec:	$TIVE_{\_}$	E	APR.L.	. را با	1981	
ISSUED BY	KENNETH I		ELWOOD	word	TI	TLE	MAI	NAGER				
	Name	of Ofi	ficer									
Issued by	Authority	of an	Order (	of the	Public	Service	Сотт	ission	o£ i	Kentu	cky .	in
Case No.	8079			novement-	DATED	MARCH	31,	1981				